**National Electricity Policy**

368. SHRI RAMA MUNI REDDY SIRIGIREDDY: Will the Minister of POWER be pleased to state:

(a) by when Government propose to announce the National Electricity Policy and Rural Electricity Policy;

(b) what are the salient features of the proposed policy;

(c) whether Government is seriously thinking of giving free power to farmers as a norm in the policy; and

(d) if not, the reasons therefor?

THE MINISTER OF POWER (SHRI P. M. SAYEED) : (a) and (b) The Central Government is in consultation with the States formulating National Electricity Policy, National Policy on stand alone systems for rural areas and non-conventional energy system and National Policy on electrification and local distributions in rural areas as required under the electricity Act, 2003.

(c) and (d) As per the provisions of the Electricity Act, 2003, the State Electricity Regulatory Commissions have the powers to fix tariff for sale of electricity to consumers including farmers. However, if the State Government requires the grant of any subsidy to any consumer or class of consumers in the tariff determined by the State electricity Regulatory Commissions (SERCs), the State Government shall pay to the concerned utility/licensees the full amount required to compensate the grant of subsidy.

The matter of providing subsidy in tariff to a class of consumers is a matter exclusively in the domain of the State Government and the Central Government has no role whatsoever, in this regard.

**Setting up Power Projects in collaboration with foreign companies**

369. PROF. M.M. AGARWAL: Will the Minister of POWER be pleased to state:

(a) the State-wise details of power projects set up or to be set up with collaboration of foreign companies during the last three years; and

(b) the State-wise names/details of foreign and Indian participants with the amount of total investment proposed, time schedule of completion of each such project in the different parts of the country?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) and (b) Proposals for Foreign Direct Investment in respect of power generation projects (other than nuclear power plants) no longer require the approval of the Foreign Investment Promotion Board (FIBP) for foreign investment and are eligible for automatic approval. Further, under the Electricity Act, 2003, generation of electricity has been delicensed and also there is no longer any requirement of Techno-Economic Clearance (TEC) of the Central Electricity Authority (CEA) for thermal generation schemes. However, the required details in respect of generating schemes, (Thermal/ Hydro) accorded TEC by CEA which have already been set up during the last three years (2001-02 to 2003-04) areecnclosed at Statement (See below) Similar details in respect of generating schemes to be set up involving foreign investment, which have been accorded TEC by CEA, are enclosed as Statement-ll.

***Statement-I***

*Details of Generating Schemes (TEC given by CEA) having equity participation by foreign companies which are to be set up*

| Sl. No | Name of Project & Capacity (MW) | Estimated completed capital cost of project | Name of foreign investor | Quantum of foreign equity | Name of Indian partner | Date of TEC | Date of Commi-ssioning |
|---|---|---|---|---|---|---|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| | Andaman & Nicobar | | | | | | |
| 1 | Bambooflat" (4x4 MW) | 6314 lakhs | Caterpillar Power Venture Industries Ltd . USA | 39% | M/s SPCL | Cleared by A&N Admn on 20.11.97 | 2/03 |
| | Tamil Nadu | | | | | | |
| 2 | Neyveli TPS-Zero Unit (1x250 MW) M/s ST- CMS Electric Co. | USS 261 501.10 cre. (1 US$=Rs. | M/s ST-CMS Electric Co. Mauritius | USS M (Rs. 359 crs.) | ST-CMS Electric Co | 19.08.1994 | |
| 3 | PillaiperumanInallur CCGT 330.5 MW Dyna Mekawaski per TEC) | USS 206 549 M+ Rs. 429 80 cre. (1 US$=Rs. | Inter Gen. Reddy | Rs 198 cre. (foreign currency Rs 110 cre. foreign currency | Reddy Group | 24.11.1995 5.4.2001 | |
| 4 | Samayanallur (7x15.143) MW M/s Balaji PCL | USS 59 84M+ Rs. 150.845 cre. (1 USS=Rs 39.00 | M/S France & others, Singapore | USS 17.73 (Rs 69.147 Crs) | M/s Balaji Power Ltd. | 10.02.1998 | |
| 5 | Samalpatti DGPP (7x15.094) MW M/s Samalpatti PCL (As per TEC) | US%61.222M+ Rs 153.098 cre (1 USS=Rs. | *M/s* SPC & others | USS 25.769 M (Rs. cre.) | M/s Samalpatti Power Ltd. | 10.02.1998 | 13 |

**TEC of CEA was not accorded since it was not required in this case

***Statement-II***

*Details of Generating Schemes (TEC given by CEA) having equity participation by foreign companies proposed to be set up*

| Sl. No. | Name of Project & Capacity (MW) | Estimated completed capital cost of project exchange rate | Name of foreign investor | Quantum of foreign equity | Name of Indian partner | Date of TEC | Commissioning schedule |
|---|---|---|---|---|---|---|---|
| 1 | 2 | 3 | .4 | 5 | 6 | 7 | 8 |
| Uttar Pradesh | | | | | | | |
| 1 | Rosa TPS (2x83.5 MW) M/s Indo Gulf FC Ltd. | US$280.7267 M+Rs. 1435.5 crs. (1 US$= Rs. 35.5) | Power Gen. Plc, UK | US$53,437 M (Rs. 189.70 crs.) | M/s Indo Gulf Fertilizers | 19.09.1997 | 40 months from financial closure |
| Uttaranchal | | | | | | | |
| 1 | Shrinagar HEP (4x82.5 MW) M/s Duncans NHPC | US$95,054 M+ Rs. 1299.89 crs (1 US$=Rs 42.00) | SED.USA (Synergy Energy Dev Inc. USA) | USS 117.10 M (Rs. 491,82 crs.) | Duncans NHPC | 146.2000 | 54 months from financial closure |
| Hlmachal Pradesh | | | | | | | |
| 1 | Dhamwari Sunda (2x35 MW)M/S Dhamwari Power Co. Gujarat | USS 10.91 M+Rs. 393 04 Crs (1 USS =Rs. 43.00) | PESCL and M Harza of USA | USS 10.91 (Rs 46.91 crs) | M/s Dhamwari Power Co. Ltd. | 6.7.2001 | 60 months from financial closure |
| 1 | Surat Lignite TPS (250 MW) M/s GIPCL | US$44.538m+DM 4.92m+Rs. 999.99 crs (1US$=Rs. 35.00) (1DM=Rs. 23.00) | Not mentioned | US$19.05M )Rs.66.675 crs.) | GIPCL | 26 08.96 | 10th Plan |
| Maharashtra | | | | | | | |
| 1 | DAbhol CCPP Ph.ll (1444 MW)M/s Dabhol Power, Co. | US$1868 M | M/s Enron USA | 70% (Presently under restructuring) | M/s Dabhol Power Co. | 26.11.93 | 10th Plan |
| Madhya Pradesh | | | | | | | |
| 1 | Maheshwar HEP (400 MW) M/s SMHPC Ltd. | US$213,290 M+Rs. 812.09 crs. (1US$=Rs. 35.50) | Pacific Gen (USA) promoter | US$69.8 m (Rs. 247,790 Crs) US$38.10 M (Rs 125 255 | M/s S.Kumar | 30.12 1996 | 60 months from financial closure |
| Chhattisgarh | | | | | | | |
| 1 | RaigarhTPP Ph.l(550 MW) M/s. Jindal Power Ltd | US$85.176 M+DEM 240.676M+ Rs. 1628.075 crs. (1US$=Rs 35.50) 1DEM=Rs. 20.00 | GPH Ltd (Malaysia) Others (name not | US$53 0M (Rs. 188.15 crs.) US$97,831 M (Rs. 347.3 | M/s. Jindal Power Ltd. | 17.11.1997 | 10th Plan |
| Andhra Pradesh | | | | | | | |
| 1 | Jegurupadu CCGT216 MW M/s.GVK Industries Ltd. | Rs. 827.0 crs (1DM=Rs. 18.69) 1US$"Rs. 31.50 | AES(USA) AES(Sweden) IFC/ADB/NRI/Public | Rs. 182.0 crs. | GVK Industries APSEB | 25.11.1993 | 9/2005 |

| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
|---|---|---|---|---|---|---|---|
| 2 | Ramagundam TPP (2x260) MW M/s BPL Power Projects (AP) Ltd (as per TEC) | US$369.30M+Rs 1073 56 crs(US$=Rs 35.50) | Promoter '(BPL) & Others | US$134 34M. Power (Rs 476.91 crs) | BPL Projects Ltd | 26 06 1997 | 36 months from Financial closure |
| 3 | Venagriri CCGT 492 MW M/s Ispat Power Ltd | US$248 02M+Rs. 638 2M/s Ispat 23 crs (1 US$=Rs 42) | Powers Ltd (India) | US$ 120 0 M (Rs. 504.0 crs) | Ispat Power Ltd | 14.01 1999 | 11/05 |
| KARNATKA | | | | | | | |
| 1 | Nagarjuna TPP 1015 MW (2x507 5 MW) M/s Nagarjuna Power | US$273 795M+GBP Seed Ltd 277 400M+F Fr 907 19 0 M»Rs 1792 685 crs (1US$=Rs.42 00) (1GBP=Rs. 68.50) 1 F.Fr=Rs 7.20 | Fire Hong Kong | US$290 51M (Rs 1220 142 crs) | Nagarjuna Fertilizers & Chemicals Ltd | 29 4 1999 | 39 months closure |
| 2 | Kaniminke CCGT 107 6 MW (2x35.3 1x37.0 MW ST) M/s. Peenya Power | US$ 56 77 M+Rs. Coastal 152.969 crs 1US$=Rs 42.00) Company. USA | Power | US$23 648 M (Rs 99 32 as) | Subhash Project & Marketing | 20 09 99 | |
| Kerala | | | | | | | |
| 1 | Kannur CCGT 513 MW (3x11 90 MW GT+ 1x177.3 MW ST M/s Kanpur PPL | USS 210.00 Koretech M+Rs 587.971 Crs (1 Corporalion US$=Rs. 42.00) Mauritius | Ltd. | US$ 77 70 M (Rs 326 34 crs) | KPP Nambiar | 16 02.2000 | 25 months & Associated closure |

**Scheme to improve power sector in Delhi**

†370. SHRI RAVI SHANKAR PRASAD: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that the private and public sector companies were given the responsibility of implementing comprehensive scheme for improving power sector in the capital region of Delhi;

(b) if so, the amount allocated to these companies for the said scheme; and

(c) the actual amount spent out of the allocated amount?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) Yes, Sir.

(b) and (c) As per information made available by the Government of National Capital Territory of Delhi the private distribution companies have their capital investment programme for system augmentation subject

† Original notice of the question was received in Hindi.